A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended May 31, 1985 NO. 22

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/31/85	Last Week Ending: 05/24/85	Last Year Week Ending: 06/01/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,377	11,988	13,074	389	-697
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	79.8	77.3	80.4		
Motor Gasoline					
Total motor gasoline production	6,466	6,570	6,742	-104	-276
Finished leaded motor gasoline production	2,419	2,404	2,728	15	-309
Finished unleaded motor gasoline production	4,047	4,166	4,014	-119	33
Total motor gasoline stocks	215,039	213,613	252,394	1,426	-37,355
Finished leaded motor gasoline stocks	75,943	76,123	100,500	-180	-24,557
Finished unleaded motor gasoline stocks	104,770	104,015	109,658	755	-4,888
Distillate Fuel Oil					
Distillate fuel oil production	2,708	2,675	2,780	33	-72
Distillate fuel oil stocks	104,596	100,511	99,853	4,085	4,743
Residual Fuel Oil					
Residual fuel oil production	783	789	812	-6	-29
Residual fuel oil stocks	43,135	42,995	47,941	140	-4,806
Imports					
Crude oil imports	3,625	3,196	3,654	429	-29
Product imports	2,630	1,890	1,947	740	683
Crude Oil Stocks					
Crude oil stocks	355,607	357,379	360,853	-1,772	-5,246

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,197	1,074	1,080	1,405	76.9
Appal. No. 1	100	97	98	115	85.2
DISTRICT 1 TOTAL	1,297	1,171	1,178	1,520	77.5
Appal. No. 2	80	75	75	66	113.6
Ind., Ill., Ky.	1,994x	1,838x	1,849x	2,285	80.9x
Minn., Wis., Daks.	309	296	301	303	99.3
Okla., Kans., Mo.	707	633	641	718	89.3
DISTRICT 2 TOTAL	3,090x	2,842x	2,866x	3,372	85.0x
Inland Texas	469	436	452	561	80.6
Texas Gulf Coast	3,274x	2,779x	2,872x	3,532	81.3x
La. Gulf Coast	2,056	1,985	2,011	2,620	76.8
N. La. and Ark.	187	176	177	293	60.4
New Mexico	77	61	61	75	81.3
DISTRICT 3 TOTAL	6,063x	5,437x	5,573x	7,081	78.7x
DISTRICT 4 TOTAL	480	459	466	529	88.1
DISTRICT 5 TOTAL	2,510	2,293	2,294	3,012	76.2
TOTAL U.S.	13,440	12,202	12,377	15,514	79.8
TOTAL U.S. Weeks Ended:					
MAY 24, 1985	12,972x	11,802x	11,988x	15,514	77.3x
JUN. 1, 1984	13,927	12,830	13,074	16,270	80.4
DISTRICTS 1-4 Weeks Ended:					
MAY 31, 1985	10,930	9,909	10,083	12,502	80.7
MAY 24, 1985	10,667x	9,644x	9,819x	12,502	78.5x
JUN. 1, 1984	11,451	10,432	10,654	13,210	80.7

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 31, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	488	127	361	17	54	241	102
Appal. No. 1	38	11	27	--	--	35	1
DISTRICT 1 TOTAL	526	138	388	17	54	276	103
Appal. No. 2	41	13	28	--	--	19	4
Ind., Ill., Ky.	1,047	435	612	23	55	399	30
Minn., Wis., Daks.	158	58	100	3	18	77	8
Okla., Kans., Mo.	390	186	204	7	8	194	8
DISTRICT 2 TOTAL	1,636	692	944	33	81	689	50
Inland Texas	284	121	163	23	27	117	23
Texas Gulf Coast	1,484	527	957	47	208	598	168
La. Gulf Coast	1,116	357	759	20	206	460	106
N. La. and Ark.	54	38	16	6	--	51	6
New Mexico	24	12	12	7	1	12	--
DISTRICT 3 TOTAL	2,962	1,055	1,907	103	442	1,238	303
DISTRICT 4 TOTAL	249	112	137	14	20	131	9
DISTRICT 5 TOTAL	1,093*	422*	671	28	271	374	318
TOTAL U.S.	6,466	2,419	4,047	195	868	2,708	783
TOTAL U.S.							
Weeks Ended:							
MAY 24, 1985	6,570*	2,404*	4,166	243	773	2,675	789
JUN. 1, 1984	6,742	2,728	4,014	194	928	2,780	812
DISTRICTS 1-4							
Weeks Ended:							
MAY 31, 1985	5,373	1,997	3,376	167	597	2,334	465
MAY 24, 1985	5,505	2,065	3,440	184	556	2,335	508
JUN. 1, 1984	5,657	2,290	3,367	150	661	2,361	497

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 31, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,333	1,893	3,439	1	221	581	4,138	967	--
Central Atlantic	26,729	8,727	14,691	3,311	557	4,014	17,202	13,776	11,946
Lower Atlantic	28,224	10,595	17,381	248	356	3,886	11,919	4,174	537
DISTRICT 1 TOTAL	60,286	21,215	35,511	3,560	1,134	8,481	33,259	18,917	12,483
DISTRICT 2 TOTAL	55,858	23,474	26,138	6,246	1,384	7,251	30,918*	3,741	19,835
DISTRICT 3 TOTAL	61,227	18,885	27,404	14,938	2,317	12,403	27,021*	10,951	53,143
DISTRICT 4 TOTAL	7,554	3,048	2,468	2,038	405	872	2,610	417	2,131
DISTRICT 5 TOTAL	30,114*	9,321*	13,249*	7,544	1,476	5,477	10,788	9,109	25,637
TOTAL U.S.	215,039	75,943	104,770	34,326	6,716	34,484	104,596	43,135	113,229
TOTAL U.S.									
Weeks Ended:									
MAY 24, 1985	213,613*	76,123*	104,015*	33,475	6,770	35,247	100,511*	42,995	113,087
JUN. 1, 1984	252,394	100,500	109,658	42,236	6,249	34,437	99,853	47,941	119,082
DISTRICTS 1-4									
Weeks Ended:									
MAY 31, 1985	184,925	66,622	91,521	26,782	5,240	29,007	93,808	34,026	87,592
MAY 24, 1985	184,559	67,204	91,377	25,978	4,880	29,501	90,460*	32,716	87,703
JUN. 1, 1984	221,700	89,134	98,034	34,532	4,536	28,527	88,284	39,211	90,907

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 31, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 31, 1985	5,987.0	5,890.0	3,478	616	269,930
MAY 24, 1985	5,987.0	--	2,825	518	265,384*
MAY 17, 1985	5,987.0	--	3,401	389	264,369
MAY 10, 1985	5,987.0	--	3,579	405	265,180
DISTRICT 5 TOTAL					
MAY 31, 1985	3,039.0	2,787.0	147	35	85,677 ♦
MAY 24, 1985	3,039.0	--	371	53	91,995*
MAY 17, 1985	3,039.0	--	172	29	84,126
MAY 10, 1985	3,039.0	--	114	--	81,878
TOTAL U.S.					
MAY 31, 1985	9,026.0	8,677.0	3,625	651	355,607 ♦
MAY 24, 1985	9,026.0	--	3,196	571	357,379*
MAY 17, 1985	9,026.0	--	3,573	418	348,495
MAY 10, 1985	9,026.0	--	3,693	405	347,058
JUN. 1, 1984	8,913.0/a	--	3,654	417	360,853

♦INCLUDES 26,028 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 31, 1985	16,992	74,180	164,790	13,968	269,930	85,677 ♦	355,607 ♦
MAY 24, 1985	17,614	72,140*	161,215	14,415	265,384*	91,995*	357,379*
JUN. 1, 1984	16,378	79,419	165,886	13,704	275,387	85,466	360,853

[1]See definitional notes, Page 6.

*See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	258	107	151	--	--	7	70	--	--	--	335
Central Atlantic	170	50	120	18	41	45	124	14	92	101	605
Lower Atlantic	183	23	160	--	53	20	427	--	--	--	683
DISTRICT 1 TOTAL											
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
MAY 17, 1985	327	93	234	--	--	489	126	6	15	214	1,177
MAY 10, 1985	236	76	160	--	--	234	227	21	63	94	875
DISTRICTS 2-4 TOTAL											
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
MAY 17, 1985	31	14	17	--	--	3	59	90	318	74	575
MAY 10, 1985	43	23	20	--	--	--	44	135	529	74	825
DISTRICT 5 TOTAL											
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
MAY 17, 1985	55	3	52	--	--	14	3	6	4	26	108
MAY 10, 1985	62	8	54	--	--	11	9	13	5	--	100
TOTAL U.S.	736	231	505	36	98	190	736	129	515	190	2,630
TOTAL U.S. Weeks Ended:											
MAY 24, 1985	342	91	251	--	20	148	401	257	406	316	1,890
MAY 17, 1985	413	110	303	--	--	506	188	102	337	314	1,860
MAY 10, 1985	341	107	234	--	--	245	280	169	597	168	1,800
JUN. 1, 1984	446	292	154	--	25	322	607	277	61	209	1,947

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

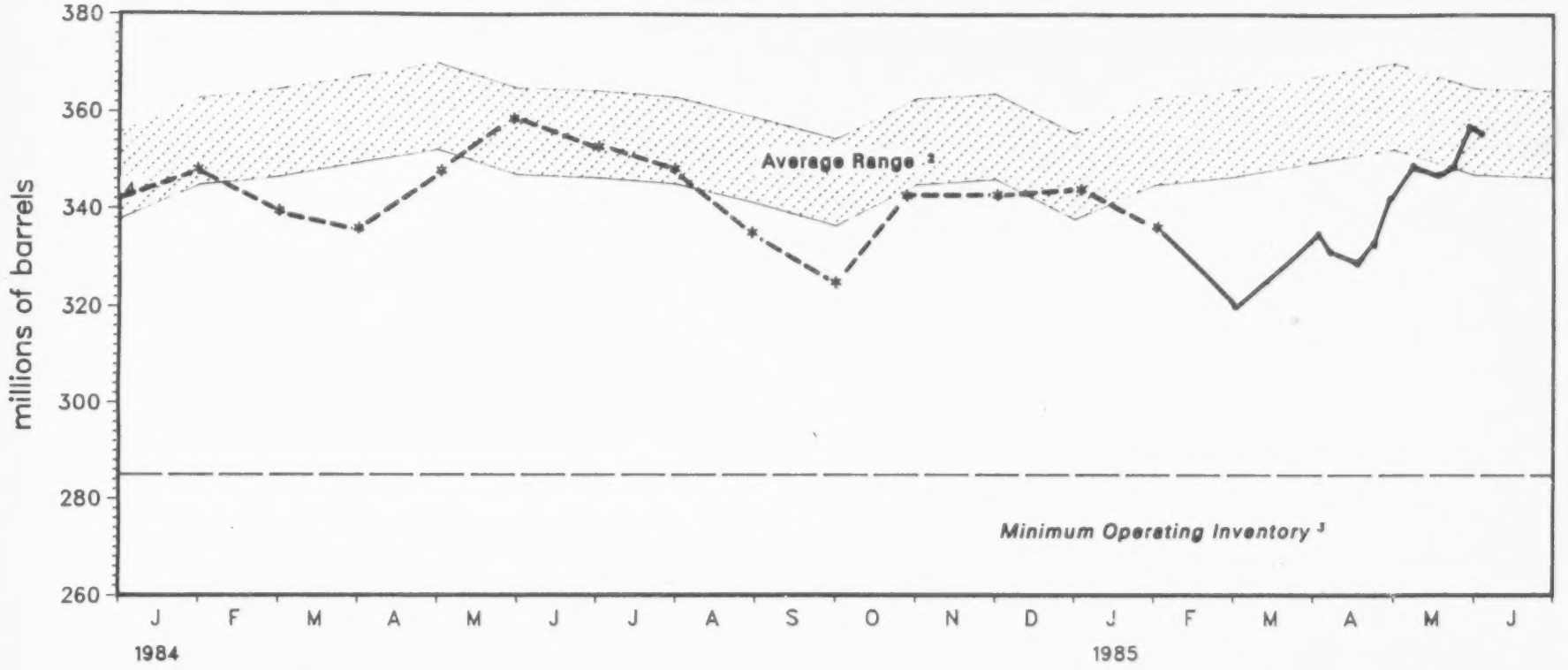
API STATISTICAL BULLETIN
WEEK ENDED: MAY 31, 1985

REVISIONS

05/24/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,822
			DISTRICT 2 TOTAL	2,885
			TEXAS GULF COAST	3,262
			DISTRICT 3 TOTAL	6,092
			TOTAL U.S.	12,972
			DISTRICTS 1-4	10,667
		CRUDE OIL RUNS	IND., ILL., KY	1,625
			DISTRICT 2 TOTAL	2,618
			TEXAS GULF COAST	2,789
			DISTRICT 3 TOTAL	5,463
			TOTAL U.S.	11,802
			DISTRICTS 1-4	9,644
		INPUT TO CRUDE OIL	IND., ILL., KY	1,645
			DISTRICT 2 TOTAL	2,651
			TEXAS GULF COAST	2,876
			DISTRICT 3 TOTAL	5,590
			TOTAL U.S.	11,988
			DISTRICTS 1-4	9,819
		% OPERABLE	IND., ILL., KY	72.0
			DISTRICT 2 TOTAL	78.6
			TEXAS GULF COAST	81.4
			DISTRICT 3 TOTAL	78.9
			TOTAL U.S.	77.3
			DISTRICTS 1-4	78.5
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,065
			TOTAL U.S.	6,570
		LEADED MGAS	DISTRICT 5 TOTAL	339
			TOTAL U.S.	2,404
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	29,054
			TOTAL U.S.	213,613
		LEADED MGAS	DISTRICT 5 TOTAL	8,919
			TOTAL U.S.	76,123
		UNLEADED MGAS	DISTRICT 5 TOTAL	12,638
			TOTAL U.S.	104,015
		DISTILLATE FUEL	DISTRICT 2 TOTAL	29,726
			DISTRICT 3 TOTAL	25,900
			TOTAL U.S.	100,511
			DISTRICTS 1-4	90,460
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	265,384
			DISTRICT 5 TOTAL	91,995
			TOTAL U.S.	357,379
	PAGE 4 B	TOTAL	PAD DISTRICT 2	72,140
			TOTAL PAD DISTRICTS 1-4	265,384
			PAD DISTRICT 5	91,995
			TOTAL U.S.	357,379

Week Ended: May 31, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 - June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.*

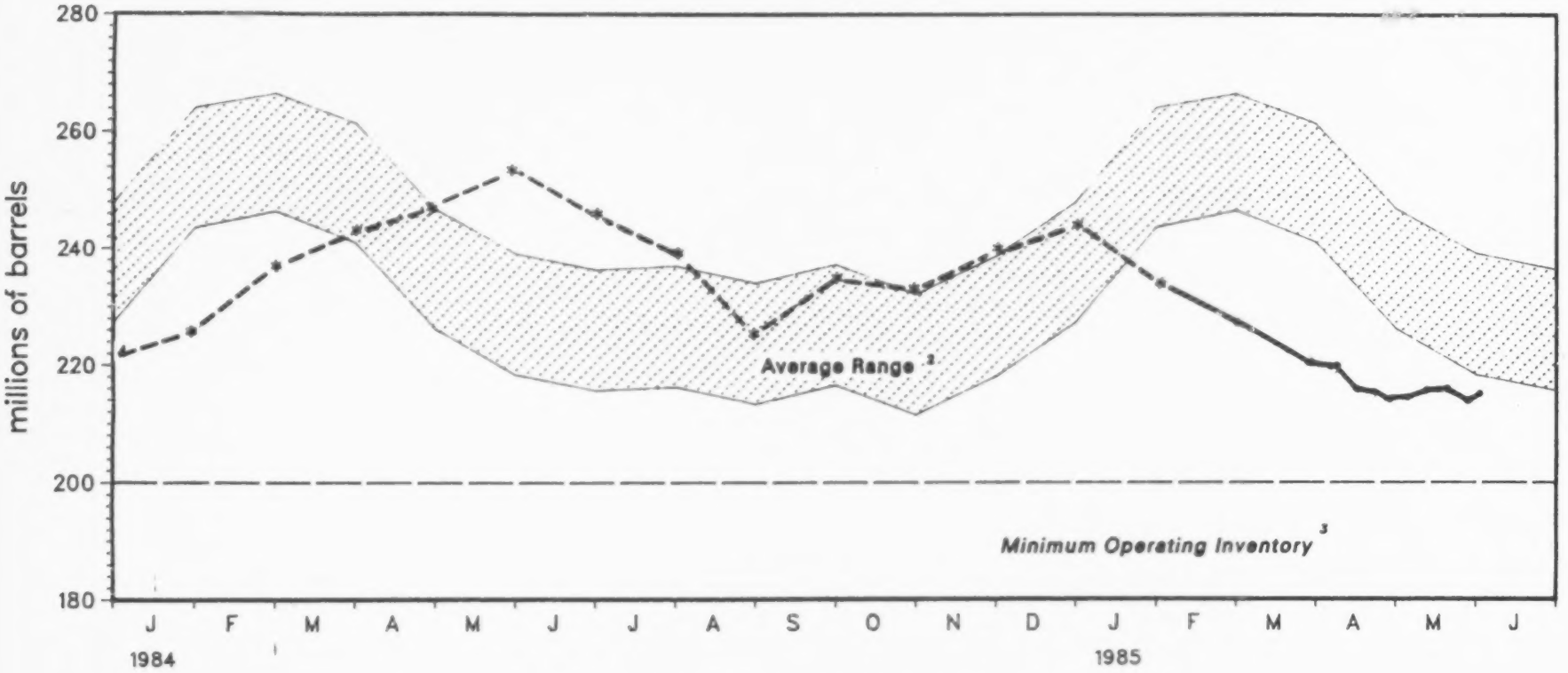
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: May 31, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

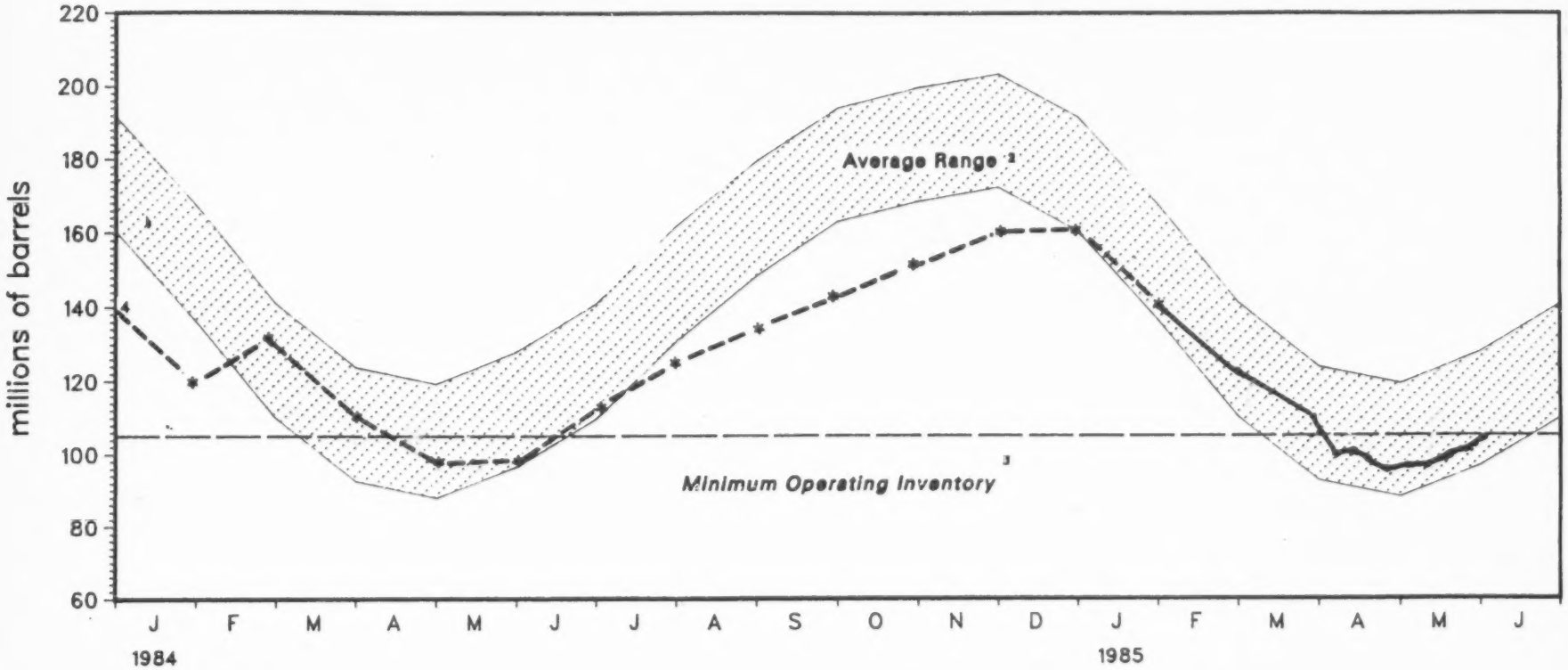
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: May 31, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*